# **IDENTIFICATION**

Year: 2005

1	Legal Name of Respondent:	Energy West - Cascade
1.	Legal Name of Respondent.	Energy West Caseade
2.	Name Under Which Respondent Does Business:	Energy West, Incorporated
3.	Date Utility Service First Offered in Montana	Propane 8/94
4.	Address to send Correspondence Concerning Report:	P.O. Box 2229 Great Falls, MT 59403-2229
5.	Person Responsible for This Report:	Cathy Wolverton
5a.	Telephone Number:	(406)791-7514
Con	trol Over Respondent	
1	If direct control over the respondent was held by another en	tity at the end of year provide the following:

- If direct control over the respondent was held by another entity at the end of year provide the following:
   Name and address of the controlling organization or person:
   (Not Applicable)
  - 1b. Means by which control was held:
  - 1c. Percent Ownership:

	Sendo de la composição de					
	Board of Directors					
Line		Name of Director and Address (City, State)	Remuneration			
No.		(a)	(b)			
1	David A. Cerotzke	Great Falls, MT				
2	Gene Argo	Hays, KS	\$9,000			
3	Andrew I. Davidson	Great Falls, MT	\$6,000			
4	Richard J. Schulte	Brecksville, OH	\$11,000			
5	Terry M. Palmer	Denver, CO	\$9,000			
6	Richard M. Osborne	Mentor, OH	\$14,000			
7	Tomas J. Smith	Mentor, OH	\$6,000			
8	Mark D. Grossi	Westlake, OH	\$6,000			
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# Officers

		Officers	Year: 2005
Line	Title	Department	
1	of Officer	Supervised	Name
No.	(a)	(b)	(c)
1 2	President & CEO	Total Company	David A. Cerotzke
3	Vice President & CFO	Finance and Accounting	Wade F. Brooksby
4 5	Senior Vice Preisdent, General	Human Resources and Legal	John C. Allen
6 7	Counsel, Corporate Secretary	Traman resources and Degan	John C. Ashen
8 9 10	Vice President for Natural Gas Operations, Assistant Secretary	Natural Gas Operations	Tim A. Good
11 12 13	Vice President for Propane Operations, Assistant Secretary	Propane Operations	Douglas R. Mann
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Year: 2005

# **CORPORATE STRUCTURE**

		ORATESIROCI	,	1 car. 2003
	Subsidiary/Company Name	Line of Business	Earnings	Percent of Total
1	Energy West - Montana	Natural Gas Utility	113,865	8.24%
2	Energy West - Wyoming	Natural Gas Utility	466,379	33.76%
3	Energy West - Arizona	Propane Vapor Utili	103,279	7.48%
4	Energy West - W. Yellowstone	Natural Gas Utility	(78,931)	-5.71%
	Energy West - Cascade	Natural Gas Utility		0.26%
I .	Rocky Mountain Fuels	Bulk Propane Sales		2.01%
	Energy West Propane - AZ	Bulk Propane Sales		23.36%
	Energy West Propane - MT	Bulk Propane Sales		-0.87%
ı	Energy West Resources	Gas Marketing	322,148	23.32%
1	Energy West Development	Real Estate Develor		8.15%
11		-	112,394	0.1370
		and Pipe Line		
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	TOTAL		1,381,471	100.00%
1 30	TIOIAL	I -	1,501,471	100.00%

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<b>ALLOCATIONS</b>
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Year: 2005	3, 425, 838	3,425,838
MT 02	0.43%	0.43%
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CORPORATE ALLOCATIONS	DIRECT PA	
CORPOR		
	ENERGY WEST, OVERHEADS  S S S S S S S S S S S S S S S S S S	TOTAL
	- 0 0 4 0 0 C 0 0 C C 0 C C C 0 C	34

Year: 2005	(f) Charges to		
ITY	(e) % Total Affil Pevs		
ED TO UTIL	(d) Charges	237,428	237,428
AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED TO UTILITY	(C) Mothod to Determine Drice	Delivered Cost & Storage	
NSACTIONS - PRODUC	(b)	Wholesale Propane	
AFFILIATE TRA		Missour	TOTAL
	Line No.		32

Year: 2005	(f) Revenues to MT Utility	
ZITY	(e) % Total Affil. Exp.	
DED BY UTII	(d) Charges to Affiliate	
IS & SERVICES PROVII	(c) Method to Determine Price	
AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED BY UTILITY	(b) Products & Services	
AFFILIATE TRAN	(a) Affliate Name	ral
	Line No.	32 TOTAL

# MONTANA UTILITY INCOME STATEMENT

		MONTANA UTILITY INCOME ST	<b>FATEMENT</b>	Ye	ear: 2005
		Account Number & Title	Last Year	This Year	% Change
1	400 C	Operating Revenues	303,974	358,281	17.87%
2					
3		Operating Expenses			
4	401	Operation Expenses	222,424	287,977	29.47%
5	402	Maintenance Expense			
6	403	Depreciation Expense	17,107	15,551	-9.10%
7	404-405	Amort. & Depl. of Gas Plant			
8	406	Amort, of Gas Plant Acquisition Adjustments			
9	407.1	Amort. of Property Losses, Unrecovered Plant			
10		& Regulatory Study Costs			
11	407.2	Amort, of Conversion Expense			
12	408.1	Taxes Other Than Income Taxes	21,851	19,940	-8.75%
13	409.1	Income Taxes - Federal	(17,691)	(987)	94.42%
14		- Other	(4,084)	(219)	94.64%
15	410.1	Provision for Deferred Income Taxes	27,397	3,322	-87.87%
16	411.1	(Less) Provision for Def. Inc. Taxes - Cr.			
17	411.4	Investment Tax Credit Adjustments			
18	411.6	(Less) Gains from Disposition of Utility Plant			
19	411.7	Losses from Disposition of Utility Plant			
20	7	OTAL Utility Operating Expenses	267,004	325,584	21.94%
21	١	IET UTILITY OPERATING INCOME	36,970	32,697	-11.56%

# MONTANA REVENUES

		Account Number & Title	Last Year	This Year	% Change
1	S	Sales of Gas			
2	480	Residential	207,604	243,864	17.47%
3	481	Commercial & Industrial - Small	96,370	114,417	18.73%
4		Commercial & Industrial - Large			
5	482	Other Sales to Public Authorities			
6	484	Interdepartmental Sales			
7	485	Intracompany Transfers			
8	7	OTAL Sales to Ultimate Consumers	303,974	358,281	17.87%
9	483	Sales for Resale			
10	Ţ	OTAL Sales of Gas	303,974	358,281	17.87%
11	C	Other Operating Revenues			
12	487	Forfeited Discounts & Late Payment Revenues			
13	488	Miscellaneous Service Revenues			
14	489	Revenues from Transp. of Gas for Others			
15	490	Sales of Products Extracted from Natural Gas			
16	491	Revenues from Nat. Gas Processed by Others			
17	492	Incidental Gasoline & Oil Sales			
18	493	Rent From Gas Property			
19	494	Interdepartmental Rents			
20	495	Other Gas Revenues			
21	٦	TOTAL Other Operating Revenues			
22	٦	Total Gas Operating Revenues	303,974	358,281	17.87%
23					
24	496 (	Less) Provision for Rate Refunds			
25					
26	7	TOTAL Oper. Revs. Net of Pro. for Refunds	303,974	358,281	17.87%
27					

SCHEDULE 10

Year: 2005

Company Name: ENERGY WEST MONTANA - CASCADE

Page 1 of 5

#### MONTANA OPERATION & MAINTENANCE EXPENSES

Last Year This Year % Change Account Number & Title **Production Expenses** Production & Gathering - Operation Operation Supervision & Engineering 3 750 751 Production Maps & Records 4 5 752 Gas Wells Expenses Field Lines Expenses 6 753 7 Field Compressor Station Expenses 754 Field Compressor Station Fuel & Power 8 755 9 756 Field Measuring & Regulating Station Expense Purification Expenses 10 757 758 Gas Well Royalties 11 759 Other Expenses 12 13 760 Rents 14 **Total Operation - Natural Gas Production** Production & Gathering - Maintenance 15 Maintenance Supervision & Engineering 16 Maintenance of Structures & Improvements 17 762 763 Maintenance of Producing Gas Wells 18 764 Maintenance of Field Lines 19 Maintenance of Field Compressor Sta. Equip. 20 765 Maintenance of Field Meas. & Reg. Sta. Equip. 21 766 22 767 Maintenance of Purification Equipment Maintenance of Drilling & Cleaning Equip. 23 768 Maintenance of Other Equipment 24 769 25 Total Maintenance-Natural Gas Prod. 26 TOTAL Natural Gas Production & Gathering Products Extraction - Operation 27 Operation Supervision & Engineering 770 28 29 771 Operation Labor Gas Shrinkage 30 772 Fuel 31 773 32 774 Power 33 775 Materials 34 Operation Supplies & Expenses 776 35 777 Gas Processed by Others Royalties on Products Extracted 36 778 Marketing Expenses 37 779 Products Purchased for Resale 38 780 781 Variation in Products Inventory 39 782 (Less) Extracted Products Used by Utility - Cr. 40 41 783 Rents **Total Operation - Products Extraction** 42 Products Extraction - Maintenance 43 784 Maintenance Supervision & Engineering 44 Maintenance of Structures & Improvements 45 785 Maintenance of Extraction & Refining Equip. 786 46 787 Maintenance of Pipe Lines 47 Maintenance of Extracted Prod. Storage Equip. 48 788 Maintenance of Compressor Equipment 49 789 50 790 Maintenance of Gas Meas. & Reg. Equip. Maintenance of Other Equipment 51 791 **Total Maintenance - Products Extraction** 52 **TOTAL Products Extraction** 53

SCHEDULE 10 Page 2 of 5

	MON	TANA OPERATION & MAINTENANCI	E EXPENSES	Y	ear: 2005
		Account Number & Title	Last Year	This Year	% Change
1		Production Expenses - continued			
2					
3	Exploration	on & Development - Operation			
4	795	Delay Rentals			
5	796	Nonproductive Well Drilling			
6	797	Abandoned Leases			
7	798	Other Exploration			
8	-	TOTAL Exploration & Development			
9					
10	Other Gas	s Supply Expenses - Operation			
11	800	Natural Gas Wellhead Purchases			
12	800.1	Nat. Gas Wellhead Purch., Intracomp. Trans.			
13	801	Natural Gas Field Line Purchases	168,136	237,428	41.21%
14	802	Natural Gas Gasoline Plant Outlet Purchases			
15	803	Natural Gas Transmission Line Purchases			
16	804	Natural Gas City Gate Purchases			
17	805	Other Gas Purchases			
18	805.1	Purchased Gas Cost Adjustments			
19	805.2	Incremental Gas Cost Adjustments			
20	806	Exchange Gas			
21	807.1	Well Expenses - Purchased Gas			
22	807.2	Operation of Purch. Gas Measuring Stations			1
23	807.3	Maintenance of Purch. Gas Measuring Stations			
24	807.4	Purchased Gas Calculations Expenses			
25	807.5	Other Purchased Gas Expenses			
26	808.1	Gas Withdrawn from Storage -Dr.			
27	808.2 (	Less) Gas Delivered to Storage -Cr.			
28	809.2 (	Less) Deliveries of Nat. Gas for Processing-Cr.			
29	810 (	Less) Gas Used for Compressor Sta. Fuel-Cr.			l
30	811 (	Less) Gas Used for Products Extraction-Cr.			1
31	812 (	Less) Gas Used for Other Utility Operations-Cr.			l
32	813	Other Gas Supply Expenses			I
33		TOTAL Other Gas Supply Expenses	168,136	237,428	41.21%
34					
35	7	TOTAL PRODUCTION EXPENSES	168,136	237,428	41.21%

SCHEDULE 10

Year: 2005

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		Account Number 2 Title		This Year	Car. 2003
1	Cto	Account Number & Title	Last Year	THIS Teal	% Change
1	510	rage, Terminaling & Processing Expenses			
2					
	-	und Storage Expenses - Operation			
4	814	Operation Supervision & Engineering			
5	815	Maps & Records			
6	816	Wells Expenses			
.7	817	Lines Expenses			
8	818	Compressor Station Expenses			
9	819	Compressor Station Fuel & Power			
10	820	Measuring & Reg. Station Expenses			
11	821	Purification Expenses			
12	822	Exploration & Development			
13	823	Gas Losses			
14	824	Other Expenses			
15	825	Storage Well Royalties			
16	826	Rents			
17	-	Total Operation - Underground Strg. Exp.			
18					
		und Storage Expenses - Maintenance			
20		Maintenance Supervision & Engineering			
21	831	Maintenance of Structures & Improvements			
22	832	Maintenance of Reservoirs & Wells			
23	833	Maintenance of Lines			
	l .				
24	834	Maintenance of Compressor Station Equip.			
25	835	Maintenance of Meas. & Reg. Sta. Equip.			
26	836	Maintenance of Purification Equipment			
27	837	Maintenance of Other Equipment			
28	-	Total Maintenance - Underground Storage			
29		TOTAL Underground Storage Expenses			
30					
31	Other Sto	rage Expenses - Operation			
32	•	Operation Supervision & Engineering			1
33	•	Operation Labor and Expenses			
34	1	Rents			
35	L	Fuel			
36		Power			
37	842.3	Gas Losses			
38	<u> </u>	Total Operation - Other Storage Expenses			
39					
	1	rage Expenses - Maintenance			
41	843.1	Maintenance Supervision & Engineering			
42	I .	Maintenance of Structures & Improvements			
43	1	Maintenance of Gas Holders			
44	1	Maintenance of Purification Equipment			
45	li .	Maintenance of Vaporizing Equipment			
46	l .	Maintenance of Compressor Equipment			
	1				
47	I .	Maintenance of Measuring & Reg. Equipment			
48		Maintenance of Other Equipment			
49		Total Maintenance - Other Storage Exp.			
50		TOTAL - Other Storage Expenses			
51					
52	TOTAL -	STORAGE, TERMINALING & PROC.			

**SCHEDULE 10** 

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	MONTANA OPERATION & MAINTENANCE EXPENSES				
Г	1,1011	Account Number & Title	Last Year	This Year	ear: 2005 % Change
1		Transmission Expenses			<u> </u>
2	Operation	•			
3	850	Operation Supervision & Engineering			
4	851	System Control & Load Dispatching			
5	852	Communications System Expenses			
6	853	Compressor Station Labor & Expenses			
7	854	Gas for Compressor Station Fuel			
8	855	Other Fuel & Power for Compressor Stations			
9	856	Mains Expenses			
10	857	Measuring & Regulating Station Expenses			
11	858	Transmission & Compression of Gas by Others			
12	859	Other Expenses			
13		Rents			
14		Total Operation - Transmission			
	Maintenan				
16	•	Maintenance Supervision & Engineering			
	I	,			
17	862	Maintenance of Structures & Improvements			
18	863	Maintenance of Mains			
19	864	Maintenance of Compressor Station Equip.			
20	865	Maintenance of Measuring & Reg. Sta. Equip.			
21	866	Maintenance of Communication Equipment			
22	867	Maintenance of Other Equipment			
23		Total Maintenance - Transmission			
24		OTAL Transmission Expenses			
25	1	Distribution Expenses			
	Operation				
27	870	Operation Supervision & Engineering			
28	ŧ	Distribution Load Dispatching			
29	872	Compressor Station Labor and Expenses			
30	1	Compressor Station Fuel and Power			
31	874	Mains and Services Expenses			
32	875	Measuring & Reg. Station ExpGeneral			
33		Measuring & Reg. Station ExpIndustrial			
34	l .	Meas. & Reg. Station ExpCity Gate Ck. Sta.			
35	878	Meter & House Regulator Expenses			
36		Customer Installations Expenses			
37	880	Other Expenses			
38	881	Rents			
39	]	Fotal Operation - Distribution			
40	Maintenar				
41	1	Maintenance Supervision & Engineering			
42	1	Maintenance of Structures & Improvements			
43	i .	Maintenance of Mains			
44	1	Maint. of Compressor Station Equipment			·
45	1	Maint, of Meas, & Reg. Station ExpGeneral			
46	1	Maint, of Meas. & Reg. Sta. ExpIndustrial			
47	ľ	Maint, of Meas. & Reg. Sta. EquipCity Gate			
48	i	Maintenance of Services			
49	ž.	Maintenance of Services  Maintenance of Meters & House Regulators			
		Maintenance of Meters & House Regulators  Maintenance of Other Equipment			
50	1	Maintenance of Other Equipment  Total Maintenance - Distribution			
51			ļ		
52	1	TOTAL Distribution Expenses	1	l	l

SCHEDULE 10

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	MON	TANA OPERATION & MAINTENANCE	E EXPENSES	Y	ear: 2005
		Account Number & Title	Last Year	This Year	% Change
1					
2		Customer Accounts Expenses			
3	Operation				
4	901	Supervision			
5	902	Meter Reading Expenses			
6	903	Customer Records & Collection Expenses			
7	904	Uncollectible Accounts Expenses	576	350	-39.24%
8	905	Miscellaneous Customer Accounts Expenses			
9 10	-	TOTAL Customer Accounts Expenses	576	350	-39.24%
11					
12	(	Customer Service & Informational Expenses			
, ,	Operation				
14	907	Supervision			
15	908	Customer Assistance Expenses			
16	909	Informational & Instructional Advertising Exp.			
17	910	Miscellaneous Customer Service & Info. Exp.			
18		,			
19		TOTAL Customer Service & Info. Expenses			
20		0.1 F			
21		Sales Expenses			
	Operation				
23	911	Supervision			
24	912	Demonstrating & Selling Expenses			
25	913	Advertising Expenses			
26	916	Miscellaneous Sales Expenses			
27 28		TOTAL Sales Expenses			
29					
30		Administrative & General Expenses			
31	Operation	<del>-</del>			
32	920	Administrative & General Salaries	18,584	23,752	27.81%
33	921	Office Supplies & Expenses	1,321	1,220	-7.65%
34	922	(Less) Administrative Expenses Transferred - Cr.			
35		Outside Services Employed	1,330	667	-49.85%
36		Property Insurance	10,430	4,629	-55.62%
37	925	Injuries & Damages			
38	1	Employee Pensions & Benefits			
39	1	Franchise Requirements			
40	ı	Regulatory Commission Expenses			
41	1	(Less) Duplicate Charges - Cr.			
42	1	General Advertising Expenses			
43	l .	Miscellaneous General Expenses	2,801	4,992	78.22%
44	E .	Rents	,	,	
45	6	Overheaeds	19,246	14,939	
46		TOTAL Operation - Admin. & General	53,712	50,199	-6.54%
47	Maintena				
48	1	Maintenance of General Plant			
49	1				
50		TOTAL Administrative & General Expenses	53,712	50,199	-6.54%
51	TOTAL C	PERATION & MAINTENANCE EXP.	222,424	287,977	29.47%

51

**TOTAL MT Taxes other than Income** 

	MONTANA TAXES OTHER  Description of Tax	Last Year	This Year	Year: 2005 % Change
1	Payroll Taxes			,,,,,,,,,,
	Superfund			
3 8	Secretary of State			
	Montana Consumer Counsel	313	427	36.39%
	Montana PSC	837	966	
	Franchise Taxes			
	Property Taxes	20,700	18,547	-10.40%
	Tribal Taxes			
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51	TOTAL MT Taxes other than Income	21.851	19,940	-8.75%

-8.75%

19,940

21,851

PAYMENTS FOR SERVICES TO PERSONS OTHER THAN EMPLOYEES

Year: 2005

Name of Recipient	Nature of Service	Total Company		% Montana
1 NONE				
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50 TOTAL Payments for Service	es	L	I	l

POLITICAL ACTION COMMITTEES / POLITICAL CONTRIBUTIONS Year: 2005

	DETTICAL ACTION COMMITTEES / POT  Description		Montana	% Montana
1	Description	Total Company	Williana	70 MUIIIAIIA
2	NONE			
2	NONE			
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50	TOTAL Contributions			<u> </u>

# **Pension Costs**

	Pension Costs		Ye	ear: 2005
1	Plan Name			
2	Defined Benefit Plan?	Defined Contribution	n Plan?	<del></del>
3	Actuarial Cost Method?			
	Annual Contribution by Employer:	IRS Code: Is the Plan Over Fu	nded?	
5				
	ltem	Current Year	Last Year	% Change
	Change in Benefit Obligation			
	Benefit obligation at beginning of year			
	Service cost			
	Interest Cost			
	Plan participants' contributions			
	Amendments			
	Actuarial Gain			
	Acquisition			
	Benefits paid			_
	Benefit obligation at end of year			
	Change in Plan Assets			
1	Fair value of plan assets at beginning of year			
	Actual return on plan assets Acquisition			
	Employer contribution			
	Plan participants' contributions			
	Benefits paid			
	Fair value of plan assets at end of year			-
	Funded Status			
1	Unrecognized net actuarial loss			
	Unrecognized prior service cost			
	Prepaid (accrued) benefit cost			
28				
	Weighted-average Assumptions as of Year End			
	Discount rate			
	Expected return on plan assets			
	Rate of compensation increase			
33				
34	Components of Net Periodic Benefit Costs			
35	Service cost			
36	Interest cost			
37	Expected return on plan assets			
38	Amortization of prior service cost			
39	Recognized net actuarial loss			
40	Net periodic benefit cost			
41				
42	Montana Intrastate Costs:			
43	Pension Costs			
44	•			
45				
	Number of Company Employees:			
47				
48				
49	i e			1
50	1			
51	Deferred Vested Terminated	ı	l .	1

SCHEDULE 15

Page 1 of 2 Year: 2005

# **Other Post Employment Benefits (OPEBS)**

	ltem	Current Year	Last Year	% Change
1	Regulatory Treatment:			
2	Commission authorized - most recent			
3	Docket number:			
4	Order number:			
	Amount recovered through rates			
	Weighted-average Assumptions as of Year End			
	Discount rate	5.00%	6.00%	20.00%
	Expected return on plan assets	8.50%	8.50%	
	Medical Cost Inflation Rate	9.50%	10.00%	5.26%
	Actuarial Cost Method			
	Rate of compensation increase	<u>[]</u>		
	List each method used to fund OPEBs (ie: VEBA, 401(	n)) and if tax advants	aged:	
13	·			
14	D			
	Describe any Changes to the Benefit Plan:			
16 17				
	TOTAL COMPANY Change in Benefit Obligation	T		
	Benefit obligation at beginning of year	776600	782300	0.73%
	Service cost	37600	33200	
	Interest Cost	45600	41300	-9.43%
	Plan participants' contributions	43000	41000	-3.4370
	Amendments			
	Actuarial Gain	170100	-65000	-138.21%
	Acquisition		00000	100.2170
	Benefits paid	-88700	-15200	82.86%
	Benefit obligation at end of year	941200	776600	-17.49%
	Change in Plan Assets			,,,,,,,,
	Fair value of plan assets at beginning of year	444500	456800	2.77%
	Actual return on plan assets	4100	2900	-29.27%
	Acquisition			
	Employer contribution			
	Plan participants' contributions			
34	Benefits paid	-88700	-15200	82.86%
35	Fair value of plan assets at end of year	359900	444500	23.51%
	Funded Status	581300	332100	-42.87%
37	Unrecognized net actuarial loss	-238400	-63000	73.57%
	Unrecognized prior service cost			
	Prepaid (accrued) benefit cost	342900	269100	-21.52%
1	Components of Net Periodic Benefit Costs			
1	Service cost	37600	33200	-11.70%
	Interest cost	45600	41300	
	Expected return on plan assets	-36400	-37500	-3.02%
	Amortization of prior service cost	19600	19600	
	Recognized net actuarial loss	7400	2700	
	Net periodic benefit cost	73800	59300	-19.65%
1	Accumulated Post Retirement Benefit Obligation			
48				
49	• • • •			
50				
51				
52				
53	1 ' '			
54				
55	TOTAL	1		

Page 2 of 2

Other Post Employment Benefits (OPEBS) Continued Year: 2005

	Other rost Employment Benefits (OF E			1. 2003
	ltem	Current Year	Last Year	% Change
E .	Number of Company Employees:			
2	Covered by the Plan			
3	Not Covered by the Plan			
4	Active			
5	Retired			
6	Spouses/Dependants covered by the Plan			
7	Montana			
	Change in Benefit Obligation			
	Benefit obligation at beginning of year			
	Service cost			
1	Interest Cost			
1				l
	Plan participants' contributions Amendments			
1	Actuarial Gain			
	Acquisition			
•	Benefits paid			
	Benefit obligation at end of year			
	Change in Plan Assets			
	Fair value of plan assets at beginning of year			
	Actual return on plan assets			
21	Acquisition			
22	Employer contribution			
23	Plan participants' contributions			
	Benefits paid			
	Fair value of plan assets at end of year			
	Funded Status			
1	Unrecognized net actuarial loss			
	Unrecognized prior service cost			
	Prepaid (accrued) benefit cost			
	Components of Net Periodic Benefit Costs			
	Service cost			
4	Interest cost			
	Expected return on plan assets			1
	Amortization of prior service cost			
	Recognized net actuarial loss			
				{ !
	Net periodic benefit cost  Accumulated Post Retirement Benefit Obligation			<del> </del>
	_			
38	1			
39				
40				
41				4 l
42				
43				
44				
45				<b> </b>
	Montana Intrastate Costs:			
47				
48				
49				
50	Number of Montana Employees:			
51				
52	· ·			
53			1	
54	i e e e e e e e e e e e e e e e e e e e			
55				
	1 Opourous openantio or torou by the right			Page 18

SCHEDULE 16

Year: 2005

TOP TEN MONTANA COMPENSATED EMPLOYEES (ASSIGNED OR ALLOCATED)

	TOP TEN MONTAN	A COMITED	SAIEDE	MIPLOTE	ES (ASSIGNE		
Line						Total	% Increase
No.					Total	Compensation	Total
140.	Name/Title	Base Salary	Bonuses	Other	Compensation	Last Year	Compensation
1	David A. Cerotske President & CEO	159,989	40,000	11,560	211,549		#DIV/0!
2	John Allen Senior Vice Presiden & General Counsel	134,991 t	10,989	17,028	163,008	153,611	6%
3	Wade F. Brooksby Vice President & Chief Financial Offi	43,290 cier		94,881	138,171		#DIV/0!
4	Tim A. Good Vice President for Natural Gas Operatio	120,658	9,050	14,121	143,829	135,332	6%
5	Douglas Mann Vice President for Propane Operations	102,327	5,444	11,977	119,748	106,612	12%
6	Lynn Hardin Mgr. Regulatory Affa and Special Projects		5,770	56,000	136,852	88,011	55%
7	Kurt Baltrusch Director of Operatio	75,552	4,456		80,008	86,016	-7%
8	Earl Terwilliger Division Manager Energy West MT	71,084	7,181		78,265	75,901	3%
9	Evan Mathews Manager West Yellowstone	64,927	5,219		70,146	75,447	-7%
10	Jed Henthorne IT Manager	74,604	4,340		78,944	70,401	12%

SCHEDULE 17

Year: 2005

# COMPENSATION OF TOP 5 CORPORATE EMPLOYEES - SEC INFORMATION

	COMPENSATION	01 101 0		1122		Total	% Increase
Line					Total	Compensation	Total
No.	Name/Title	Base Salary	Bonuses	Other	Compensation	Last Year	Compensation
1	David A. Cerotske President & CEO	159,989	40,000	11,560	211,549		#DIV/0!
2	John C. Allen Senior Vice Presiden & General Counsel	134,991 t	10,989	17,028	163,008	153,611	6%
3	Wade F. Brooksby Vice President and Chief Financial Offi	43,290 cer		94,881	138,171		#DIV/0!
4	Tim A. Good Vice President for Natural Gas Operatio Assistant Secretary	•	9,050	14,121	143,829	135,332	6%
5	Douglas R. Mann Vice President for Propane Operations, Assistant Secretary	102,327	5,444	11,977	119,748	106,612	12%

SCHEDULE 18
Page 1 of 3

# **BALANCE SHEET**

Year: 2005

***************************************		Account Number & Title	Last Year	Thic Voor	0/ Change
1		Assets and Other Debits	Lasifeai	This Year	% Change
2	م Utility Plant				
3	101	Gas Plant in Service	61 710 440	62 700 007	-3%
4	101.1	Property Under Capital Leases	61,719,449	63,799,897	-3%
5		Gas Plant Purchased or Sold			1
	102 104	Gas Plant Purchased or Sold Gas Plant Leased to Others			1
6					
7	105	Gas Plant Held for Future Use			
8	105.1	Production Properties Held for Future Use			
9	106	Completed Constr. Not Classified - Gas			
10	107	Construction Work in Progress - Gas	/		
11	•	Less) Accumulated Depreciation	(28,567,286)	(30,356,535)	6%
12	•	Less) Accumulated Amortization & Depletion			
13	114	Gas Plant Acquisition Adjustments			
14		Less) Accum. Amort. Gas Plant Acq. Adj.			
15	116	Other Gas Plant Adjustments			
16	117	Gas Stored Underground - Noncurrent			
17	118	Other Utility Plant			
18	119	Accum. Depr. and Amort Other Utl. Plant			1
19		OTAL Utility Plant	33,152,164	33,443,363	-1%
		perty & Investments			
21	121	Nonutility Property	7,306,689	7,781,569	-6%
22		Less) Accum. Depr. & Amort. of Nonutil. Prop.	(1,853,208)	(2,282,809)	19%
23	123	Investments in Associated Companies			
24	123.1	Investments in Subsidiary Companies			
25	124	Other Investments			
26	125	Sinking Funds			
27		OTAL Other Property & Investments	5,453,480	5,498,761	-1%
28		Accrued Assets			
29	131	Cash	1,322,702	93,606	1313%
30	132-134	Special Deposits			
31	135	Working Funds			
32	136	Temporary Cash Investments			
33	141	Notes Receivable	407,538	174,561	133%
34	142	Customer Accounts Receivable	7,029,834	7,178,854	-2%
35	143	Other Accounts Receivable			
36	144 (	Less) Accum. Provision for Uncollectible Accts.	(300,814)	(294,646)	-2%
37	145	Notes Receivable - Associated Companies		,	
38	146	Accounts Receivable - Associated Companies			
39	151	Fuel Stock			
40	152	Fuel Stock Expenses Undistributed			
41	153	Residuals and Extracted Products			
42	154	Plant Materials and Operating Supplies	350,764	440,959	-20%
43	155	Merchandise			1
44	156	Other Material & Supplies			
45	163	Stores Expense Undistributed			
46	164.1	Gas Stored Underground - Current	5,183,046	3,711,033	40%
47	165	Prepayments	370,379	386,306	-4%
48	I .	Advances for Gas Explor., Devl. & Production	370,379	300,306	-7/0
49	171	Interest & Dividends Receivable			
50	1	Rents Receivable			
	5				
51	173	Accrued Utility Revenues		0 0:5	
52		Miscellaneous Current & Accrued Assets	1,994,390	2,043,717	-2%
53		TOTAL Current & Accrued Assets	16,357,839	13,734,390	19%

# **BALANCE SHEET**

Year: 2005

		DALANCE SHEET	1 1 32		oar. 2003
		Account Number & Title	Last Year	This Year	% Change
1	Assets and Other Debits (cont.)				
2					
3	Deferred D	ebits			
4					
5	181	Unamortized Debt Expense	1,660,078	1,240,490	34%
6	182.1	Extraordinary Property Losses			
7	182.2	Unrecovered Plant & Regulatory Study Costs	562,924	484,367	16%
8	183.1	Prelim. Nat. Gas Survey & Investigation Chrg.			
9	183.2	Other Prelim. Nat. Gas Survey & Invtg. Chrgs.			
10	184	Clearing Accounts			
11	185	Temporary Facilities			
12	186	Miscellaneous Deferred Debits	3,470,185	3,168,547	10%
13	187	Deferred Losses from Disposition of Util. Plant	3,470,103	3,100,347	10,0
14	188	Research, Devel. & Demonstration Expend.			
15	189	Unamortized Loss on Reacquired Debt			
16	190	Accumulated Deferred Income Taxes			
17	191	Unrecovered Purchased Gas Costs	788,407	1,863,475	-58%
18	192.1	Unrecovered Incremental Gas Costs			
19	192.2	Unrecovered Incremental Surcharges			
20	T	OTAL Deferred Debits	6,481,594	6,756,879	-4%
21					
22	<b>TOTAL AS</b>	SETS & OTHER DEBITS	61,445,077	59,433,393	3%
		Account Number & Title	Last Year	This Year	% Change
23		Liabilities and Other Credits			
24					
	Proprietary	v Capital			
26		,			
27	201	Common Stock Issued	389,783	436,892	-11%
28	202	Common Stock Subscribed	305,703	430,002	11,70
29	202	Preferred Stock Issued			
30	205	Preferred Stock Subscribed			
31	207	Premium on Capital Stock			000/
32	211	Miscellaneous Paid-In Capital	5,077,687	7,435,309	-32%
33		Less) Discount on Capital Stock			
34		Less) Capital Stock Expense			1
35	8	Appropriated Retained Earnings			
36	216	Unappropriated Retained Earnings	7,932,955	9,314,424	-15%
37	217 (	Less) Reacquired Capital Stock			
38	Ì	OTAL Proprietary Capital	13,400,425	17,186,625	-22%
39					
	Long Term	n Debt			
41	_				
42	3	Bonds			
43	I	Less) Reacquired Bonds			
1		Advances from Associated Companies			
44	1	·	22 262 515	10 (88 108	100/
45	1	Other Long Term Debt	22,283,515	18,677,197	19%
46	4	Unamortized Premium on Long Term Debt			
47	,	Less) Unamort. Discount on L-Term Debt-Dr.			
48	1	TOTAL Long Term Debt	22,283,515	18,677,197	19%

Page 3 of 3

			BALANCE SHEET		Ye	ear: 2005
			Account Number & Title	Last Year	This Year	% Change
	1 2 3	Т	otal Liabilities and Other Credits (cont.)			
		Other Non	current Liabilities			
İ	5					
	6	227	Obligations Under Cap. Leases - Noncurrent			
	7	228.1	Accumulated Provision for Property Insurance			
	8	228.2	Accumulated Provision for Injuries & Damages			
	9	228.3	Accumulated Provision for Pensions & Benefits			
	10	228.4	Accumulated Misc. Operating Provisions			
	11	229	Accumulated Provision for Rate Refunds			
	12	T	OTAL Other Noncurrent Liabilities			
	13					
		Current &	Accrued Liabilities			
	15					
	16	231	Notes Payable	6,729,304	3,900,000	73%
1	17	232	Accounts Payable	3,611,080	2,651,047	36%
	18	233	Notes Payable to Associated Companies			
İ	19	234	Accounts Payable to Associated Companies			40/
	20	235	Customer Deposits	407,635	423,420	-4%
	21	236	Taxes Accrued			50/
	22	237	Interest Accrued	103,047	97,987	5%
	23	238	Dividends Declared			
	24	239	Matured Long Term Debt	972,706	1,013,089	
İ	25	1	Matured Interest			
	26 27	241 242	Tax Collections Payable Miscellaneous Current & Accrued Liabilities	4 000 000	2 206 605	47%
	28	•	Obligations Under Capital Leases - Current	4,900,976	3,326,685	4/70
	29	1	TOTAL Current & Accrued Liabilities	16,724,748	11,412,228	47%
$\vdash$	30		OTAL Current & Accided Liabilities	10,724,740	11,412,220	47 70
ı		Deferred C	Credits			
	32	ł .				
	33	8	Customer Advances for Construction	1,829,128	2,125,385	-14%
	34	1	Other Deferred Credits	2,343,536	2,719,810	-14%
1	35	1	Accumulated Deferred Investment Tax Credits	334,344	313,282	7%
	36	1	Deferred Gains from Disposition Of Util. Plant	331,311	313,232	'~
- 1		1		1		

4,529,381

9,036,389

61,445,077

**NOTE:** The balance sheet represents Energy West Inc.

**TOTAL Deferred Credits** 

41 TOTAL LIABILITIES & OTHER CREDITS

Unamortized Gain on Reacquired Debt

**Accumulated Deferred Income Taxes** 

36 37

38

39

40

257

281-283

-35%

-26%

3%

6,998,866

12,157,343

59,433,393

SCHEDULE 19

Page 1 of 3

MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

Year: 2005

		Account Number & Title	Last Year	This Year	% Change
		, toodan transport a title		.,,,,,	,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
1	lr	ntangible Plant			
2	,,	rangible i lant			
3	301	Organization			
4	302	Franchises & Consents			
5	303	Miscellaneous Intangible Plant			
6	000	inicoliario de intarigible i lant			
7	Т	OTAL Intangible Plant			
8					
9	Р	roduction Plant			
10					
	Production	& Gathering Plant			
12		C			
13	325.1	Producing Lands			
14	325.2	Producing Leaseholds			
15	325.3	Gas Rights			
16	325.4	Rights-of-Way			
17	325.5	Other Land & Land Rights			
18	326	Gas Well Structures			
19	327	Field Compressor Station Structures			
20	328	Field Meas. & Reg. Station Structures			
21	329	Other Structures			
22	330	Producing Gas Wells-Well Construction			
23	331	Producing Gas Wells-Well Equipment			
24	332	Field Lines			
25	333	Field Compressor Station Equipment			
26	334	Field Meas. & Reg. Station Equipment			
27	335	Drilling & Cleaning Equipment			
28	336	Purification Equipment			
29	337	Other Equipment			
30	338	Unsuccessful Exploration & Dev. Costs			
31					
32	Ţ	otal Production & Gathering Plant			
33	=				
	I .	xtraction Plant			
35	1	101 10:11			
36		Land & Land Rights			
37	6	Structures & Improvements			
38	1	Extraction & Refining Equipment			
39	1	Pipe Lines			
40		Extracted Products Storage Equipment			
41	1	Compressor Equipment			
42	l	Gas Measuring & Regulating Equipment			
43	1	Other Equipment			
44	2	Fatal Draduata Extraction Dlant			
45	L	Total Products Extraction Plant	-		
46	1	aduction Plant			
4/	ITOTAL PR	oduction Plant	1	I	I

**SCHEDULE 19** 

Company Name: ENERGY WEST MONTANA - CASCADE

Page 2 of 3

	MONTA	ANA PLANT IN SERVICE (ASSIGNED & A	ALLOCATED)	У	Year: 2005
	11201111	Account Number & Title	Last Year	This Year	% Change
1					
2	N	latural Gas Storage and Processing Plant			
3					
1 1	Undergrour	nd Storage Plant			
5	250.4	l and			
6	350.1	Land Dighta of Mov			
7	350.2	Rights-of-Way			
8 9	351 352	Structures & Improvements Wells			
10	352.1				
1 1	352.1	Storage Leaseholds & Rights Reservoirs			
11 12	352.2	Non-Recoverable Natural Gas			
13		Lines			
14	ì	Compressor Station Equipment			
15	B	Measuring & Regulating Equipment			
16		Purification Equipment			
17	357	Other Equipment			
18	1	Other Equipment			
19	1	otal Underground Storage Plant			
20		otal oliderground Storage Flant			-
	Other Stora	age Plant			
22	Other Otora	age i lant			
23	360	Land & Land Rights			
24	1	Structures & Improvements			
25	B .	Gas Holders			
26	E .	Purification Equipment			
27		Liquification Equipment			
28	1	Vaporizing Equipment			
29	3	Compressor Equipment			
30	L .	Measuring & Regulating Equipment			
31	1	Other Equipment			
32	1	- w.e. = 4p			
33		otal Other Storage Plant			
34		<u> </u>			
35	TOTAL Na	tural Gas Storage and Processing Plant			
36					
37	1	ransmission Plant			
38					
39	365.1	Land & Land Rights			
40	365.2	Rights-of-Way			
41	366	Structures & Improvements			. [
42	367	Mains			
43	368	Compressor Station Equipment			
44	369	Measuring & Reg. Station Equipment			
45	370	Communication Equipment			
46	371	Other Equipment			
47					
48	3	TOTAL Transmission Plant			Page 25

Page 3 of 3

#### MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

	MONTA	ANA PLANT IN SERVICE (ASSIGNED & .	ALLOCATED)	Y	ear: 2005
		Account Number & Title	Last Year	This Year	% Change
1					
2		Distribution Plant			1
3					
4	374	Land & Land Rights	3,636	3,636	1
5	375	Structures & Improvements			00/
6	376	Mains	269,482	270,002	0%
7	377	Compressor Station Equipment			
8	378	Meas. & Reg. Station Equipment-General			1
9	379	Meas. & Reg. Station Equipment-City Gate			00/
10	380	Services	221,870	222,700	0%
11	381	Meters			
12	382	Meter Installations	26,116	26,116	1
13	383	House Regulators	10,598	10,598	1
14	384	House Regulator Installations			
15	385	Industrial Meas. & Reg. Station Equipment			
16	386	Other Prop. on Customers' Premises			
17	387	Other Equipment			
18	_		504 700	500.050	
19		OTAL Distribution Plant	531,703	533,052	0%
20	,	Sanaral Dlauf			
21	·	General Plant			
22	200	Land O Land Dights			
23	389	Land & Land Rights			
24	390	Structures & Improvements			
25	391	Office Furniture & Equipment		•	
26	392	Transportation Equipment			
27	393	Stores Equipment			
28	394	Tools, Shop & Garage Equipment	34,343	34,343	
29	395	Laboratory Equipment			
30	396	Power Operated Equipment	6,300	6,300	
31	397	Communication Equipment			
32	398	Miscellaneous Equipment			
33	399	Other Tangible Property			
34	-	TOTAL Concret Plant	40.040	40.640	
35		TOTAL General Plant	40,643	40,643	-
36 37	ד	TOTAL Gas Plant in Service	572,346	573,695	0%
51		OTAL OUST MIN IN OCIVICE	072,040	0,0,000	J 70

Page 26

Year: 2005

## MONTANA DEPRECIATION SUMMARY

			Accumulated De	preciation	Current
	Functional Plant Classification	Plant Cost	Last Year Bal.	This Year Bal.	Avg. Rate
1	Production & Gathering				
2	Products Extraction				
3	Underground Storage				
4	Other Storage				
5	Transmission				
6	Distribution	573,695		171,216	
7	General				
8	TOTAL	573,695		171,216	

# MONTANA MATERIALS & SUPPLIES (ASSIGNED & ALLOCATED)

SC	CHED	UI	Æ	2	1
----	------	----	---	---	---

		Account	Last Year Bal.	This Year Bal.	%Change
1					
2	151	Fuel Stock			
3	152	Fuel Stock Expenses - Undistributed			
4	153	Residuals & Extracted Products			
5	154	Plant Materials & Operating Supplies:			
6		Assigned to Construction (Estimated)			
7		Assigned to Operations & Maintenance			
8		Production Plant (Estimated)			
9		Transmission Plant (Estimated)			
10		Distribution Plant (Estimated)			
11		Assigned to Other			
12	155	Merchandise			
13	156	Other Materials & Supplies			
14	163	Stores Expense Undistributed			
15			1		
16	TOTA	L Materials & Supplies			

## MONTANA REGULATORY CAPITAL STRUCTURE & COSTS

					Weighted
	Commission Accepted - Most Rec	ent	% Cap. Str.	% Cost Rate	Cost
1	Docket Number	96.7.123			
2	Order Number	5933b			
3					
4	Common Equity		52.52%	11.50%	6.04%
5	Preferred Stock				
6	Long Term Debt		47.48%	8.69%	4.13%
7	Other				
8	TOTAL		100.00%		10.17%
9					
10	Actual at Year End				
11					
12	Common Equity	17,186,625.00	47.92%	10.46%	5.01%
13	Preferred Stock				
14	Long Term Debt	18,677,197.00	52.08%	8.20%	4.27%
15	Other				
16	TOTAL	35,863,822.00	100.00%		9.282%

Year: 2005

#### STATEMENT OF CASH FLOWS

Last Year This Year % Change Description 1 2 Increase/(decrease) in Cash & Cash Equivalents: 3 Cash Flows from Operating Activities: 4 -140% 5 Net Income (556,320)1,381,469 15% 6 Depreciation 3,467,774 3,016,716 7 Amortization Deferred Income Taxes - Net -88% 8 1,772,533 209,612 9 Investment Tax Credit Adjustments - Net (21,062)(21,062)Change in Operating Receivables - Net 1,090,118 77,789 1301% 10 -338% Change in Materials, Supplies & Inventories - Net (2,900,222)1,220,518 11 -946% Change in Operating Payables & Accrued Liabilities - Net (500, 217)(5,230,702)12 Allowance for Funds Used During Construction (AFUDC) 13 66% Change in Other Assets & Liabilities - Net (5,603,327)14 (1,931,067)Other Operating Activities (explained on attached page) 15 Net Cash Provided by/(Used in) Operating Activities (5,871,869)1,344,419 -537% 16 17 18 Cash Inflows/Outflows From Investment Activities: 17% 19 Construction/Acquisition of Property, Plant and Equipment (2,316,695)(2,795,565)(net of AFUDC & Capital Lease Related Acquisitions) 20 **Acquisition of Other Noncurrent Assets** 21 Proceeds from Disposal of Noncurrent Assets 22 Investments In and Advances to Affiliates 23 Contributions and Advances from Affiliates 24 Disposition of Investments in and Advances to Affiliates 25 Other Investing Activities (explained on attached page) 256% 26 1,170,547 328,862 (2,466,703)Net Cash Provided by/(Used in) Investing Activities (1,146,148)54% 27 28 29 Cash Flows from Financing Activities: Proceeds from Issuance of: 30 #DIV/0! Long-Term Debt 8,000,000 31 Preferred Stock 32 -100% 33 Common Stock 2,202,956 -144% 3,500,000 34 Other: (1,525,934)35 Net Increase in Short-Term Debt 36 Other: 37 Payment for Retirement of: 77% (696,831)(2,979,706)Long-Term Debt 38 39 Preferred Stock 40 Common Stock Other: 41 122% (2,830,062)Net Decrease in Short-Term Debt 624,716 42 Dividends on Preferred Stock 43 Dividends on Common Stock 44 Other Financing Activities (explained on attached page) 45 Net Cash Provided by (Used in) Financing Activities 6.401.951 (106.812)6094% 46 47 48 Net Increase/(Decrease) in Cash and Cash Equivalents 50% (616,066)(1,229,096)47% 49 Cash and Cash Equivalents at Beginning of Year 1,938,768 1,322,702 1,322,702 93,606 1313% 50 Cash and Cash Equivalents at End of Year

Page 28

			LONG TERM DEBT	RM DEBT			Year	Year: 2005
	Issue Date	Maturity Date	Principal	Net	Outstanding Per Balance		Annual Net Cost	Total
Description	Mo./Yr.	Mo./Yr.	Amount	Proceeds	Sheet	.≩	Inc. Prem/Disc.	Cost %
Industri	Sep 1992	Oct 2012	1,800,000	1,800,000	975,000	3.30% to	67,697	6.94%
2 Revenue Obligations								
Series								
5 Series 1993 Notes Payabl	June 1993	June 2013	7,800,000	7,800,000	5,355,000	6.20% to	477,177	8.91%
1 0						% Oo · /		
/ 8 Series 1997 Notes Pavabl	Aug 1997	June 2012	8,000,000	8,000,000	7,853,984	7.50%	624,845	7.96%
	)							
10 Capital lease					6,302			
<del></del>					1			
12 Asset Retirement Obligation	ion				618,473			
13 14 Term Loan	March 2004	March 2009	8,000,000	8,000,000	5,500,000		544,505	%06.6
15								
16	and the second							
~ 0								
. O								
20								
21						****		
22								
24								
25								
26	-					***********		
28								
29								
30								
32 TOTAL			25,600,000	25,600,000	20,308,759		1,714,225	8.44%

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			[	PREFER	PREFERRED STOCK	<b>TOCK</b>			Yea	Year: 2005
	Series	Issue Date Mo./Yr.	Shares	Par Value	Call Price	Net Proceeds	Cost of Money	Principal Outstanding	Annual Cost	Embed. Cost %
~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	1 NOT APPLICABLE 3 4 5 6 7 7 11 12 13 14 15 16 20 21 22 23 24 25 26 27 30									
3,	TOTAL									

ENERGY WEST MONTANA - CASCADE	
Company Name:	

				COMMO	COMMON STOCK			,	Year: 2005
		Avg. Number of Shares	Book Value	Earnings Per	Dividends Per	Retention	Market Price High	e ow	Price/ Earnings Ratio
		Outstanding	Ter onare	oliale oliale	פופוס	2 4 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5			
(4 (	3 V								
, 4, 1	4 July	2598506	5.78		-		7.270	6.470	
., w i	5 6 August	2598506	5.83				7.030	6.760	
- w (	8 September	2598506	4.73	(0.43)			7.100	6.100	(15.3)
	10 October	2598689	4.71				6.450	5.650	
	11 12 November	2598837	5.09				6.010	5.700	
<del>```</del>	3 4 December	2598937	5.25	0.22			6.520	5.410	27.1
~ ~ ;	15 16 January	2599011	5.53				6.940	6.500	
~~	7 8 February	2599184	5.66				006.9	6.270	
~ ~	9 March	2599947	5.86	0.84			7.820	6.050	8. 8.
<i>i</i> 60 n	1 2 April	2602396	5.91				7.050	6.300	
000	23 24 May	2605360	6.64				8.340	6.300	
ที่ดีท	S June	2630679	5.09	(0.10)			12.970	6.200	(6.36)
<u>й</u>	8 .4								
39	<u> </u>								
0 0	31 32 TOTAL Year End			0.53		100.00%			
']	ı								

#### MONTANA EARNED RATE OF RETURN

	MONTANA EARNED RATE OF R	ETURN		Year: 2005
	Description	Last Year	This Year	% Change
	Rate Base			
1				
2	101 Plant in Service	572,346	573,020	0.12%
3	108 (Less) Accumulated Depreciation	(147,112)	(163,441)	-11.10%
4	NET Plant in Service	425,234	409,579	-3.68%
5				
6	Additions			
7	154, 156 Materials & Supplies			
8	165 Prepayments			
9	Other Additions	9,143	6,319	-30.89%
10	TOTAL Additions	9,143	6,319	-30.89%
11				
12	Deductions			
13	190 Accumulated Deferred Income Taxes	60,928	63,618	4.42%
14	252 Customer Advances for Construction			
15	255 Accumulated Def. Investment Tax Credits			
16	Other Deductions			
17	TOTAL Deductions	60,928	63,618	4.42%
18	TOTAL Rate Base	373,449	352,280	-5.67%
19				
20	Net Earnings	36,970	32,697	-11.56%
21				
22	Rate of Return on Average Rate Base	9.900%	9.282%	-6.24%
23				
24	Rate of Return on Average Equity	0.276%	0.190%	-31.04%
25				
	Major Normalizing Adjustments & Commission			
27	Ratemaking adjustments to Utility Operations			
28				
29				
30		1		
31				
31 32				
1				
32				
32 33				
32 33 34				
32 33 34 35 36				
32 33 34 35 36 37				
32 33 34 35 36 37 38				
32 33 34 35 36 37 38				
32 33 34 35 36 37 38 39				
32 33 34 35 36 37 38 39 40				
32 33 34 35 36 37 38 39 40 41				
32 33 34 35 36 37 38 39 40 41 42 43				
32 33 34 35 36 37 38 40 41 42 43				
32 33 34 35 36 37 38 39 40 41 42 43 44				
32 33 34 35 36 37 38 39 40 41 42 43 44 45				
32 33 34 35 36 37 38 39 40 41 42 43 44	Adjusted Rate of Return on Average Rate Base			

#### MONTANA COMPOSITE STATISTICS

Year: 2005 Amount Description 1 2 Plant (Intrastate Only) (000 Omitted) 3 4 101 Plant in Service 574 5 107 Construction Work in Progress 6 114 Plant Acquisition Adjustments 7 Plant Held for Future Use 105 8 154, 156 Materials & Supplies 9 (Less): 10 **Depreciation & Amortization Reserves** 108, 111 (171)11 252 Contributions in Aid of Construction 12 13 403 **NET BOOK COSTS** 14 15 Revenues & Expenses (000 Omitted) 16 17 400 **Operating Revenues** 358 18 19 403 - 407 **Depreciation & Amortization Expenses** 16 Federal & State Income Taxes 20 2 21 Other Taxes 20 22 Other Operating Expenses 288 **TOTAL Operating Expenses** 326 23 24 25 **Net Operating Income** 32 26 Other Income 27 415 - 421.1 28 421.2 - 426.5 Other Deductions 29 29 3 30 **NET INCOME** 31 32 **Customers (Intrastate Only)** 33 34 Year End Average: 35 Residential 261 36 Commercial 45 37 Industrial 38 Other 39 40 TOTAL NUMBER OF CUSTOMERS 306 41 42 Other Statistics (Intrastate Only) 43 Average Annual Residential Use (Mcf or Dkt)) 44 25.1 Average Annual Residential Cost per (Mcf or Dkt) (\$) \* 45 30.2 Avg annual cost = [(cost per Mcf or Dkt x annual use) + 46 (mo. svc chrg x 12)]/annual use Average Residential Monthly Bill 47 97.57 Gross Plant per Customer 48 1,876

ENERGY WEST MONTANA - CASCADE
Company Name:

Year: 2005	Total Customers	900 8	306 Dags 34
	Industrial & Other Customers		
	Commercial Customers	4 5	45
ORMATION	Residential Customers	261	261
CUSTOMER INFORMATION	Population (Include Rural)	741	741
MONTANA	•	Cascade 1 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	31 32 TOTAL Montana Customers

	MONTANA EMPI	OYEE COUNTS		Year: 2005
	Department	Year Beginning	Year End	Average
2 3 4 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37	NONE	Year Beginning	Year End	
32 33 34 35 36 37 38 39 40				
41 42 43 44 45 46 47 48				
<u> </u>	TOTAL Montana Employees	<u> </u>	L	l Page 35

MONTANA CONSTRUCTION BUDGET (ASSIGNED & ALLOCATED) Year: 2006

			Project Description	Total Company	Total Montana
			WEST YELLOWSTONE	12,013	
			CASCADE	5,466	
		WEST -	MONTANA	1,264,783	
	OTHER				
5					
6 7					
7					
8					
8 9					
10					
11					
12					
13					
14					
15					
16					
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18					
19					
20					·
21					
22					
23					
24					
25					
26					
27					-2
28					
29					
30					
31					
32					
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37					
38					
39					
40					
41					
42					
43					
44					
45					
46	2				
47					
48					
49	TOTAL			1,282,262	
_50	TOTAL			1,202,202	Page 36

SCHEDULE 32

Page 1 of 3

	TRANS	MISSION SYSTEM - TOTAL	L COMPANY & MONTANA	Year: 2005
		Tot	al Company	
		Peak	Peak Day Volumes	Total Monthly Volumes
		Day of Month	Mcf or Dkt	Mcf or Dkt
1	January			
2	February			
3	March			
4	April			
5	May			
6	June			
7	July			
8	August			
9	September			
10	October			
11	November			
12	December			
13	TOTAL			

			Montana	
		Peak	Peak Day Volumes	Total Monthly Volumes
		Day of Month	Mcf or Dkt	Mcf or Dkt
14	January			
15	February			
16	March			
17	April			
18	May			
19	June			
20	July			
21	August			
22	September			
23	October			
24	November			
25	December			
26	TOTAL			

**SCHEDULE 32 - Continued** 

Company Name: ENERGY WEST MONTANA - CASCADE

Page 2 of 3

Year: 2005

# DISTRIBUTION SYSTEM - TOTAL COMPANY & MONTANA

		Tota	al Company	
		Peak	Peak Day Volumes	Total Monthly Volumes
		Day of Month	Mcf or Dkt	Mcf or Dkt
1	January			
2	February			
3	March			
4	April			
5	May			
6	June			
7	July			
8	August			
9	September			
10	October			
11	November			
12	December			
13	TOTAL			

			Montana	
		Peak	Peak Day Volumes	Total Monthly Volumes
		Day of Month	Mcf or Dkt	Mcf or Dkt
14	July			
15	August			
16	September			
17	October			
18	November			
19	December			
20	January			
21	February			
22	March			
23	April			
24	May			
25	June			
26	TOTAL			

SCHEDULE 32 Continued Page 3 of 3

Company Name: ENERGY WEST MONTANA - CASCADE

		STC	ORAGE SYSTEN	STORAGE SYSTEM - TOTAL COMPANY & MONTANA	ANY & MONTAN	$\mathbf{A}$		Year: 2005
				Total Company	mpany			
		Peak Day of Month	of Month	Peak Day Volumes (Mcf or Dkt)	nes (Mcf or Dkt)	Total Mon	Total Monthly Volumes (Mcf or Dkt)	lcf or Dkt)
		Injection	Withdrawal	Injection	Withdrawal	Injection	Withdrawal	Losses
-	January							
7	February							
ო	March							
4	April							
2	May							
9	June							
_	July							
∞	August							
တ	September							
9	October							
7	November							
12	December							
13	13 <b>TOTAL</b>							

Montana   Montana   Montana   Montana   Montana   Montana   Peak Day of Month   Peak Day Volumes (Mcf or Dkt)   Total Monthly Volumes (Mcf or Dkt)   Total Monthly Volumes (Mcf or Dkt)   Losses									-							
Montana Peak Day of Month Peak Day Volumes (Mcf or Dkt)  Y ary t t therefore The Month Peak Day Volumes (Mcf or Dkt) Injection Withdrawal Injection Withdrawal Injection Injecti		Mcf or Dkt)	Losses													
Montana Peak Day of Month Peak Day Volumes (Mcf or Dkt)  Y ary t t nber alber ber		thly Volumes (I	Withdrawal													
Peak Day of Month Injection Withdrawal  y ary t t nber nber nber		Total Mon	Injection													
Peak Day of Month Injection Withdrawal  y ary t t nber nber nber	tana	nes (Mcf or Dkt)	Withdrawal													
Peak Day o Injection  y ary t t nber arber	Mon	Peak Day Volun	Injection													
yy ary Injer		/ of Month	Withdrawal													
14 January 15 February 16 March 17 April 18 May 19 June 20 July 21 August 22 September 23 October 23 October 24 November 25 December 26 TOTAL		Peak Day	Injection													
4 5 7 7 8 6 7 7 8 7 8 7 8 7 8 7 8 7 8 7 8 7			•	January	February	March	April	May	June	July	August	September	October	November	December	TOTAL
				4												. 56

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SS	OURCES OF GAS SUPPLY			1 car . 2000
Name of Supplier	Last Year Volumes Mcf or Dkt	This Year Volumes Mcf or Dkt	Last Year Avg. Commodity Cost	This Year Avg. Commodity Cost
Missouri River Pro	10,253	9,843	\$16,3995	\$24.1220
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0 1~ 80 0				
0 0				
13 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7				
15 16 17				
1 0 0				
21				
23 24				
25 26 27				
28 29 30				
33 Total Gas Supply Volumes	10,253	9,843	\$16.3995	\$24.1220

	MONTANA CONSERVATION & DEMAND SIDE MANAGEMENT PROGRAMS	VATION & DEN	TAND SIDE MA	NAGEMENT	r PROGRAMS Planned	Achieved	Year: 2005
	Program Description	Current Year Expenditures	Last Year Expenditures	% Change	Savings (Mcf or Dkt)	Savings (Mcf or Dkt)	Difference
	See Energy						
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ENERGY WEST MONTANA -
<b>ENERGY V</b>
Company Name:

		MONTANA	MONTANA CONSUMPTION AND REVENUES	EVENUES			Year: 2005
		Operating Revenues	Revenues	MCF Sold	Sold	Avg. No. of Customers	Sustomers
	Sales of Gas	Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year
- 2	Residential Commercial - Small	\$243,864	\$207,604	6,003 1,223 2,616	6,192 1,266 2,794	262	261 34
დ 4 დ	Commercial - Large Industrial - Small Industrial - Large	705,	0000	0 1 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		) I	
9 /	Interruptible Industrial Other Sales to Public Authorities						
ထတ	Sales to Other Utilities Interdepartmental						
7 2	TOTAL	\$358,281	\$303,974	9,843	10,253	307	305
13							
4 5		Operating	Operating Revenues	BCF Transported	sported	Avg. No. of Customers	Customers
4 th	Transportation of Gas	Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year
19							
8 5				•			
7 27	Other						
23							
24	TOTAL						